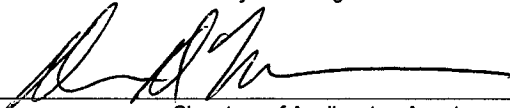


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Knighton Oil Company, Inc.		License Number: 5010	
Operator Address: 1700 N. Waterfront Parkway		Bldg. 100-A Wichita, Kansas 67206	
Contact Person: Earl M. Knighton, JR		Phone Number: 316-630-9905	
Lease Name & Well No.: O'Connor, Ralph #3-1		Pit Location (QQQQ): C - S/2 - SW - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? Pit is used for plugging purposes, fresh water	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>331</u> feet Depth of water well <u>76</u> feet		Depth to shallowest fresh water <u>109 22</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>Allow to dry, backfill and level</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
March 19, 2009 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>3/19/09</u>		Permit Number: <u>15-185-215940001</u> Permit Date: <u>3/19/09</u>	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

KANSAS CORPORATION COMMISSION
MAR 19 2009
RECEIVED