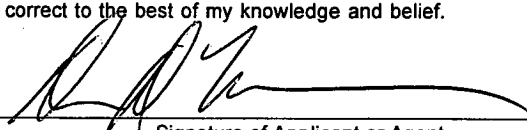


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: Knighton Oil Company, Inc.		License Number: 5010
Operator Address: 1700 N. Waterfront Parkway		Bldg. 100-A Wichita, Kansas 67206
Contact Person: Earl M. Knighton, JR		Phone Number: 316-630-9905
Lease Name & Well No.: O'Connor Gas Unit #5-2		Pit Location (QQQQ): C - NW - SW - SW Sec. 9 Twp. 24 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,000 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,940 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Stafford County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is used for plugging purposes, fresh water
Pit dimensions (all but working pits):    10    Length (feet)    10    Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    3    (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">KANSAS CORPORATION COMMISSION <b>MAR 19 2009</b> <b>RECEIVED</b></div>
Distance to nearest water well within one-mile of pit <u>640</u> feet    Depth of water well <u>76</u> feet	Depth to shallowest fresh water <u>109.22</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>Allow to dry, backfill and level</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <u>March 19, 2009</u> Date         </div> <div style="width: 60%; text-align: center;">  Signature of Applicant or Agent         </div> </div>		

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/19/09</u>	Permit Number: <u>15-185-101180001</u>	Permit Date: <u>3/19/09</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	✓ DIST

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202