

Operator & Address: Row Soil Operations

Lic.# 6861 Contact Person: Terry Garrison Phone # 785-421-2315

Lease Name & Well # Higer #2 API # or Spud Date: 15-065-029800001

Location: SWNW-NE Sec: 20 Twp: 8 Rge: 23 E 10 County: Graham  
4290 feet from the North / South line, 4950 feet from the East / West Line of SE /4 section.

Purpose of Pit: Plug well Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Brine, cement, Fresh water

Construction: Emt, Width: 10, Length: 8, Depth: 8 bbl capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 1-21-2009, KCC Agent: Richard Wilson

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 1-21-09 To 1-22-09 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 23 2009  
CONSERVATION DIVISION  
WICHITA, KS



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

February 11, 2009

Rons Oil Operations  
1889 200<sup>th</sup> Ave  
Penokee, KS 67659

RE: Verbal on Workover Pit  
Higer Lease Well No. 2  
NW/4 Sec. 20-08S-23W  
Graham County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 01/21/2009. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,


A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Ron's Oil Operations Inc.</b>		License Number: <b>6861</b>
Operator Address: <b>1889 200th ave</b>		
Contact Person: <b>Ron Nickelson</b>		Phone Number: <b>785-421-2315</b>
Lease Name & Well No.: <b>Higer # 2</b>		Pit Location (QQQQ): _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
		Sec. <u>20</u> Twp. <u>8</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,290</u> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>2000</u> feet    Depth of water well <u>50</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <u>LKC</u> Number of producing wells on lease: <u>1</u> Barrels of fluid produced daily: <u>1</u> Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <u>pit has been filled and closed on</u> <u>january 23' 2009</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3-11-09 Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>MAR 16 2009</b> <b>KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Ron's Oil Operations Inc.</b>	License Number: <b>6861</b>
Operator Address: <b>189 200th ave</b>	
Contact Person: <b>Ron Nickelson</b>	Phone Number: ( <b>785</b> ) <b>421 - 2315</b>
Permit Number (API No. if applicable): <b>15-065-02980001</b>	Lease Name & Well No.: <b>Higer # 2</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  Sec. <b>20</b> Twp. <b>8</b> R. <b>23</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4950</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County

Date of closure: 1-23-2009

Was an artificial liner used?  Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

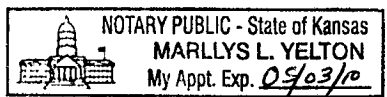
**RECEIVED  
MAR 16 2009  
KCC WICHITA**

Abandonment procedure of pit:

The undersigned hereby certifies that he she is PRESIDENT for RON'S OIL OPERATIONS, INC. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his her knowledge and belief.

Ron Nickelson  
Signature of Applicant or Agent

Subscribed and sworn to me on this 12<sup>th</sup> day of MARCH, 2009



Marlys L. Yelton  
Notary Public

My Commission Expires: May 3, 2010