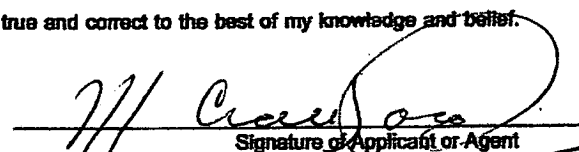


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Jeff Crawford dba Lonestar Oil</u>		License Number: <u>31428</u>
Operator Address: <u>PO Box 417 Victoria, Ks. 67671</u>		
Contact Person: <u>Jeff Crawford</u>		Phone Number: <u>(785) 735-2725</u>
Lease Name & Well No.: <u>Foster A W-40</u>		Pit Location (QQQQ): <u>NW 1/4</u> Sec. <u>3</u> Twp. <u>14</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3960</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>3960</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Russell</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-167-04475</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>3-10-08</u> Pit capacity: <u>100</u> (bbls)	Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>8</u> Width (feet)    N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <u>Heavy Black plastic</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <u>Visual inspection in the AM and PM</u>
Distance to nearest water well within one-mile of pit <u>1200</u> feet    Depth of water well <u>35</u> feet		Depth to shallowest fresh water <u>12</u> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>saltwater</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>empty the pits, allow to dry and fill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3-13-09</u> Date	 Signature of Applicant or Agent	RECEIVED MAR 16 2009 KCC WICHITA
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3/16/09</u> Permit Number: <u>15-167-04475-0000</u> Permit Date: <u>3/18/09</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		