## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Address: 801 Codell Road Codell, Kansas 67663			
	Operator Address: 801 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or Terri Bowman  Phone Number: (785) 434	<sup>-</sup> 2286 M-F		
Lease Name & Well No.: Stadelman #2 SWD Pit Location (QQQQ):			
Type of Pit: Pit is: NE			
☐ Emergency Pit ☐ Burn Pit	☐ East ✓ West		
Settling Pit Drilling Pit If Existing, date constructed: 3308 Feet from North	/ South Line of Section		
Workover Pit ☐ Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:  1769  Feet from ✓ East	/ West Line of Section		
(If WP Supply API No. or Year Drilled) #15-051-24030 #D-23,566 100 (bbls) Ellis County, Kansas	County		
Is the pit located in a Sensitive Ground Water Area?			
(For Emergency Pits and	Settling Pits only)		
Is the bottom below ground level?  Artificial Liner?  How is the pit lined if a plastic liner	is not used?		
✓ Yes No Yes No			
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:5(feet)			
If the pit is lined give a brief description of the liner material; thickness and installation procedure. — — — — — — — — — — — — — — — — — — —			
material, thickness and installation procedure.	NEOCIVED-		
Standard Black Plastic Daily Visual Inspection MAR 1 1			
KCC MICI			
KCC WIC			
Biotalino to Hodroct Water Water State Sta	epth to shallowest fresh water 0feet.		
Approx. 4620 feet Depth of water well 100 feet Source of information:  well owner electric log			
Emergency, Settling and Burn Pits ONLY:  Drilling, Workover and Haul-Off Pits ONLY:	Princ and Water		
Producing Formation:			
Number of producing wells on lease: Number of working pits to be utilized:			
Barrels of fluid produced daily:  Abandonment procedure: Waste will be Transferred, Pit will be allowed			
Does the slope from the tank battery allow all spilled fluids to  Air Dry, Then Pit will be filled back to Ground Leve			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Verbal OK by David Wann - KCC			
David Wann - REC  A District #4 Hays, Ks			
March 10, 2009 Connie to Custin_			
Date Signature of Applicant or Agent			
CONTRACTOR OF THE CONTRACTOR O			
Constitution of the second of the park Recognition of the park			
Date Received: 3/11/09 Permit Number: 15-05/-24030 Permit Date: 3/10/09 Lease Inspec	3 H 3 N		

## KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: Paul Bowman Toust	License #	
Contact Person: Comic		
Lease Name & Well #: Stadelman #2		
Legal Location: $(E/7 \leq \omega) \approx 11-14-19$		
Purpose of pit: wohoven		
Size:	BBL Capacity: 100	
Liner required?		
Lease produces from what formations: $\frac{A \wedge b}{b}$		
Date of Verbal Permit: 3/10/09 I	KCC Agent: つれ	
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Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
MAR 1 1 2007
KCC WICHITA