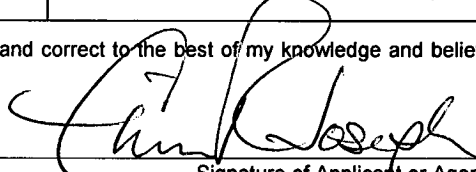


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy Inc		License Number: 33190	
Operator Address: 1625 Broadway Suite 2200 Denver, CO 80202			
Contact Person: Erin Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Horchem DB #3		Pit Location (QQQQ): <u> </u> - <u> </u> C - <u> </u> NE - <u> </u> SW Sec. <u> 2 </u> Twp. <u> 17 </u> R. <u> 24 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 1980 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 1980 </u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u> Ness </u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u> 100 </u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u> 10 </u> Length (feet) <u> 10 </u> Width (feet) <input type="checkbox"/> N/A: Steel Pits * Depth from ground level to deepest point: <u> 5 </u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor fluid Level to assure no fluid loss **1/6/09 - Tom Karst with Noble Energy spoke with Lin Reimer of the KCC for a verbal approval**	
Distance to nearest water well within one-mile of pit <u> N/A </u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> salt water / mud </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> All loose fluid will be picked up by a vacuum truck and pit will be backfilled </u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u> 3/10/2009 </u> Date		 Signature of Applicant or Agent	
		RECEIVED MAR 12 2009 KCC WICHITA	
KCC OFFICE USE ONLY			
Date Received: <u> 3/12/09 </u>		Permit Number: <u> 15-135-20193-0000 </u>	
		Permit Date: <u> 3/12/09 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 3-6-09 TIME: 2:00 PM
OPERATOR: NOBLE ENERGY CONTACT PERSON: TOM KARST
LEASE NAME: HORCHEN DB 3
C NESW SEC. 2 TWP. 17 RANGE 24 W COUNTY: NESS

CONSTRUCTION:

SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 100 BBLS

TEST DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: _____ Saltwater
_____ Cement Workover Fluids
_____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: ? YES _____ NO

C.C.C. INFORMATION: IS PIT IN SGA? _____ YES NO

C.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

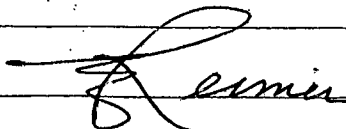
RESULTS OF INSPECTION:

OPERATOR WILL LINE PIT

RECEIVED

MAR 12 2009

KCC WICHITA



Agent

Date 3-6-09

cc: JOHELLE RAINS

