

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form OGP-1
April 2004
Form must be typed

Submit in Duplicates

Operator Name: KIZZAR Well Service License Number: 7868
 Operator Address: Box 346 Chase, KS 6752
 Contact Person: DOUG KIZZAR Phone Number: 620-938-2555
 Lease Name & Well No.: Grove #4 Pit Location (CCCQ):
 Type of Pit: Existing Proposed New
 Working Pit Drilling Pit Full-Off Pit
 (If WP Supply API No. or Year Drilled) _____ Pit Capacity: 80 (bbls)
 Section: 29 Top 195 R. 9 East West
 Feet from North / South Line of Section
 Feet from East / West Line of Section
3300 Ridge

Is the pit located in a Sensitive Ground Water Area? Yes No
 Chloride concentration: _____ mg/l
 (For Emergency Pits and Drilling Pits only)

Is the bottom below ground level? Yes No
 Artificial Liner? Yes No
 How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits
 Depth from ground level to deepest point: 6 (feet) No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.
6 mil

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
 KANSAS CORPORATION COMMISSION
 MAR 10 2009
RECEIVED

Distance to nearest water well within one-mile of pit
965 feet Depth of water well 59 feet

Depth to shallowest fresh water 24 feet.
 Source of information:
 measured well owner electric log KDWR

Emergency, Settling and Burn Pits ONLY:
 Producing Formation: _____
 Number of producing wells on lease: _____
 Barrels of fluid produced daily: _____
 Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No

Drilling, Workover and Haul-Off Pits ONLY:
 Type of material utilized in drilling/workover: Fresh water
 Number of working pits to be utilized: 1
 Abandonment procedure: Empty & Fill in
 Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.
3-2-09 Date Doug Kizzar Signature of Applicant or Agent
 RECEIVED
 MAR 03 2009
 KCC WICHITA

KCC OFFICE USE ONLY Steel Pit RFAC RFAS
 Date Received: 3/3/09 Permit Number: 15-159-20553 Permit Date: 2/28/09 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC District #2

Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 2-28-09 TIME: 920
OPERATOR: Kissar Well Service CONTACT PERSON: Douglas Kassar
LEASE NAME: Grove
NW SEC. 29 TWP. 19 RANGE 9 E W COUNTY: Rice

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 20 DEPTH 6
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES _____ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Agent

Date 2-28-09