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KANSAS CORPORATION COMMISSION

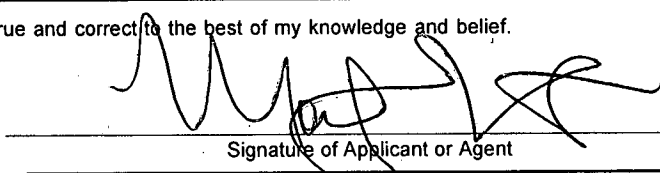
MAR 04 2009

Form GDP-1
April 2004
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA KS

Submit in Duplicate

Operator Name: Don Karst Well Service, Inc.		License Number: 6600 ✓	
Operator Address: PO Box 863/2319 East Highway 40 Russell, KS 67665			
Contact Person: Monty Karst or Alan Templeton		Phone Number: 785.483.9112 or 785.483.412	
Lease Name & Well No.: Hayes A Lease # 2 SW 2		Pit Location (QQQQ): nw - SW - SW - Sec. 22 Twp. 10 R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 998 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 5060 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) Drilled in 1964</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 02.27.09 Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? plastic	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil Thick plastic lining of a pit drilled by backhoe Crew manually lined by hand		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA	
Distance to nearest water well within one-mile of pit ?/ 2822 feet Depth of water well 30 feet		Depth to shallowest fresh water 10 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Tubing & bit Number of working pits to be utilized: 1 Abandonment procedure: NA Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 3/2/09 Date  Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: 3/4/09		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: 15-065-02388		Permit Date: 2/25/09	
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Don Karst Well Service License # 6600

Contact Person: _____ Phone # _____

Lease Name & Well #: Hayes SWD A #2 API# _____

Legal Location: NW SW SW 22-10-21W County: Graham

Purpose of pit: work over Nature of Fluids: _____

Size: _____ BBL Capacity: 80

Liner required? yes Liner Specification: plastic

Lease produces from what formations: Cedar Hills

Date of Verbal Permit: 2/25/09 KCC Agent: DW

Remind operator that the Pit Application still needs to filed as well as the pit closure form

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FEB 26 2009

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