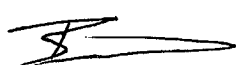


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bartelson Oil		License Number: 32346
Operator Address: P.O. Box 45 Wellington Ks, 67152		
Contact Person: Mitch Bartelson		Phone Number: (620) 326-0486
Lease Name & Well No.: Fern King 2		Pit Location (QQQQ): NE SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-191-19027		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbbls)
		Sec. 29 Twp. 33 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Summer _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic Liner is used
Pit dimensions (all but working pits): 12 Length (feet) 9 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit, install 6 mil thick, black plastic liner, fill w/ water.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check daily. Pit needed for approx. 3 days.
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> n/a feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Empty, then backfill after workover. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
2-18-09 Date		 Signature of Applicant or Agent

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 2009
CONSERVATION DIVISION
WICHITA KS

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 2/20/09	Permit Number: 15-191-19027-0000	Permit Date: 2/20/09	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202