KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer,	Inc.	License Number: 5135
Operator Address: P.O. Box 352		
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3145, Ext. 214
Lease Name & Well No.: Lee #1		Pit Location (QQQQ):
Type of Pit:	Pit is:	<u>NENESE</u>
Emergency Pit Burn Pit	Proposed Existing	Sec. 22 _{Twp.} 29S _{R.} 13 ☐ East ✓ West
Settling Pit Drilling Pit	If Existing, date constructed: 2-16-09	2310 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:	330 Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)15-151-20,220	app. 385 (bbls)	Pratt County
Is the pit located in a Sensitive Ground Water	Area? 📝 Yes 🗌 No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):2	7 Length (feet) 16	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deepest point:	5 (feet)
If the pit is lined give a brief description of the material, thickness and installation procedure Pit dug and a 6-7 mil. plastic line	liner integrity, in	edures for periodic maintenance and determining nolluding any special monitoring. RECEIVED or to determine if liner is leaking KANSASCORPORATION COM
		FEB 2 0 2009
Distance to nearest water well within one-mile	of pit Depth to shallo Source of infor	west fresh water /2 feet. WICHITA KS
<u> 467</u> feet Depth of water well	Source of mior	mation.
	_	mation: uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:	80 feet measu	6
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feetmeasu	uredwell owner electric logKDWR
- · · · · ·	feet measure	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Saltwater king pits to be utilized: One
Producing Formation:	feet measure	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Saltwater
Producing Formation: Number of producing wells on lease:	feet measu Drilling, Work Type of materia Number of wor Abandonment and backfill	over and Haul-Off Pits ONLY: al utilized in drilling/workover: saltwater king pits to be utilized: one procedure: allow solids to settle, dry out, remove liner,
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	feet measu Drilling, Work Type of materia Number of wor Abandonment and backfill	well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: saltwater king pits to be utilized: One procedure: allow solids to settle, dry out, remove liner, pit. be closed within 365 days of spud date.
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