


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|   |   |  |
|---|---|--|
| Operator Name: <b>Southern Star Central Gas Pipeline</b>  |   | License Number: <b>33097</b>   |
| Operator Address: <b>4700 Highway 56 Owensboro, Kentucky 42304</b>  |   |  |
| Contact Person: <b>Mark Rouse</b>   |   | Phone Number: ( <b>270</b> ) <b>852 - 4490</b>   |
| Lease Name & Well No.: <b>Boots # 3</b>   |   | Pit Location (QQQQ):<br><b>SE SE SW</b>  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br><b>15-003-21452</b> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br>_____<br>Pit capacity:<br><b>85</b> (bbls) | Sec. <b>16</b> Twp. <b>22</b> R. <b>19</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br><b>220</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>2860</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Anderson</b> County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>8</b> Width (feet)    _____ N/A: Steel Pits<br>Depth from ground level to deepest point: <b>6</b> (feet)  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  |
| Distance to nearest water well within one-mile of pit<br><b>N/A</b> feet    Depth of water well _____ feet  |   | Depth to shallowest fresh water <b>15-25</b> feet. <b>JUN 20 2008</b><br>Source of information:<br>_____ measured    _____ well owner    _____ electric log <b>WICHITA KS</b>  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                               |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>fresh water</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Haul water to disposal, air dry and backfill to natural state.</b><br>_____<br>Drill pits must be closed within 365 days of spud date.                                   |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |   |  |
| <b>6-17-08</b><br>Date  |   | <br>Signature of Applicant or Agent  |

RECEIVED  
KANSAS CORPORATION COMMISSION

**JUN 20 2008**

CONSERVATION DIVISION  
WICHITA KS

**KCC OFFICE USE ONLY**

Date Received: **6/20/08** Permit Number: **15-003-21452-0000** Permit Date: **6/23/08** Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202