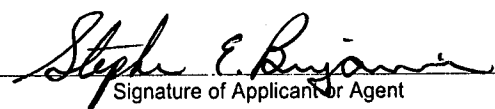


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097
Operator Address: 4700 Highway 56 Owensboro, Kentucky 42304		
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490
Lease Name & Well No.: Boots # 2		Pit Location (QQQQ): <div style="text-align: center;"> <u> </u> - <u>NE</u> - <u>SE</u> - <u>SW</u> </div>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-003-21357	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 (bbls)	Sec. 16 Twp. 22 R. 19 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 880 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2860 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Anderson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> 10 </u> Length (feet) <u> 8 </u> Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u> 6 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION WICHITA, KS </div>
Distance to nearest water well within one-mile of pit <u> N/A </u> feet Depth of water well _____ feet	Depth to shallowest fresh water <u> 15-25 </u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> fresh water </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> Haul water to disposal, air dry and backfill to natural state. </u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> <u> 6-17-08 </u> Date </div> <div>  Signature of Applicant or Agent </div> </div>		

KCC OFFICE USE ONLY

Date Received: 6/20/08 Permit Number: 15-003-21357-0000 Permit Date: 6/23/08 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202