


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|---|--|---|
| Operator Name: Southern Star Central Gas Pipeline | | License Number: 33097 |
| Operator Address: 4700 Highway 56 Owensboro, Kentucky 42304 | | |
| Contact Person: Mark Rouse | | Phone Number: (270) 852 - 4490 |
| Lease Name & Well No.: Cleaver / Tinsley # 6 | | Pit Location (QQQQ): NW - NE - NW - SW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-003-23419 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 (bbls) | Sec. 22 Twp. 22 R. 19 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2475 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4455 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Anderson County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| | | RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION WICHITA, KS |
| Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet | Depth to shallowest fresh water <u>15-25</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water to disposal, air dry and backfill to natural state.</u> _____ Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>6-17-08</u> Date |  Signature of Applicant or Agent | |

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|-------------------------------|---|-----------------------------|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: <u>6/20/08</u> | Permit Number: <u>15-003-23419-0000</u> | Permit Date: <u>6/23/08</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |