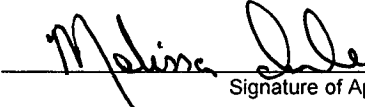


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Cimarex Energy Co.</b>		License Number: <b>33094</b> ✓
Operator Address: <b>348 Rd. DD Satanta, KS 67870</b>		
Contact Person: <b>Melissa Imler</b>		Phone Number: <b>620-276-3693 ext. 14</b>
Lease Name & Well No.: <b>Pleasant Praire Unit No. 64</b>		Pit Location (QQQQ): <b>NE SW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-081-00005-0000 <i>June 0 23</i></b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbbls)	Sec. <b>5</b> Twp. <b>27</b> R. <b>34</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Haskell County</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Black plastic liner</b>
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>20</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>8</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>The pit is lined with a black plastic @ 6mil of thickness. The liner was laid into place and secured with dirt around the edges.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>The pit is for short term use. It will be drained and hauled off as soon as the workover job is completed. The liner removed and filled</b>
Distance to nearest water well within one-mile of pit <b>300</b> feet    Depth of water well <b>270</b> feet		Depth to shallowest fresh water <b>270</b> <i>154</i> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>The pit will be allowed to dry thoroughly and then filled an contoured back to original topography.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>6-25-08</b> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUN 26 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>6/26/08</b>	Permit Number: <b>15-081-00005-0000</b> <i>VERB</i>	Permit Date: <b>6/12/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

June 27, 2008

Cimarex Energy Co  
348 Rd DD  
Santanta, KS 67870

Re: Workover Pit Application  
Pleasant Prairie Unit Lease Well No. 64  
SE/4 Sec. 05-27S-34W  
Haskell County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit **must be lined and fluids removed after completion**. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 6/17/08 TIME: 1631  
OPERATOR: Cimacex CONTACT PERSON: Stan Couchman  
LEASE NAME: PPU #64  
SEC. 5 TWP. 27 RANGE 34 W COUNTY: Haskell

CONSTRUCTION:  
SIZE: WIDTH 12 LENGTH 20 DEPTH 8'  
ESTIMATED CAPACITY 100 BBLS

TEST DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID: \_\_\_\_\_ Saltwater  Workover Fluids  
\_\_\_\_\_ Cement \_\_\_\_\_ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES \_\_\_\_\_ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES \_\_\_\_\_ NO

K.C.C. INFORMATION: IS PIT IN SGA? \_\_\_\_\_ YES \_\_\_\_\_ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- \_\_\_\_\_ 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - \_\_\_\_\_ 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - \_\_\_\_\_ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
**JUN 26 2008**  
  
CONSERVATION DIVISION  
WICHITA, KS

RESULTS OF INSPECTION:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Eric M. [Signature] Agent Date 6/17/08