

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Grady Bolding Corporation		License Number: 7383
Operator Address: P.O. Box 486, Ellinwood, Kansas 67526		
Contact Person: Grady Bolding		Phone Number: (620) 564 - 2240
Lease Name & Well No.: Wiesner #5		Pit Location (QQQQ): <u> </u> - <u> </u> NW - <u> </u> SW - <u> </u> SE
Type of Pit: plugging pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 13 Twp. 15S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> </u> 10 Length (feet) <u> </u> 8 Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u> </u> 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will dry quickly after plugging. Pit will be filled when dry.
Distance to nearest water well within one-mile of pit <u> </u> 2000 feet Depth of water well <u> </u> 100 ^{200} feet		Depth to shallowest fresh water <u> </u> 180 feet. Source of information: <u> </u> measured <input checked="" type="checkbox"/> well owner <u> </u> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> </u> cement (plugging of well) Number of working pits to be utilized: <u> </u> 1 (note above) Abandonment procedure: <u> </u> Allow pit to dry. Fill with subsoil with topsoil on top. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u> </u> 6-24-08 Date	<u> </u> Grady Bolding Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUN 25 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u> </u> 6/25/08 Permit Number: <u> </u> 15-051-03208-0000 Permit Date: <u> </u> 6/27/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202