

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>ESP DEVELOPMENT INC.</b>		License Number: <b>6194</b> ✓
Operator Address: <b>1749B 250th Ave Hays Ks 67601</b>		
Contact Person: <b>Lewis Eulert</b>		Phone Number: <b>785 625 6394</b>
Lease Name & Well No.: <b>EULERT RANCH "C" Well #1</b>		Pit Location (QQQQ): <u>N/2</u> - <u>SW</u> - <u>SW</u> - <u>----</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>6-13-08</u> Pit capacity: <u>80 bbls</u> (bbls)	Sec. <u>22</u> Twp <u>11</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4620'</u> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>RUSSELL</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Native mud.</u>
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>15'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5'</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUN 20 2008</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>3036</u> feet    Depth of water well <u>30</u> feet <u>none</u>	Depth to shallowest fresh water <u>10</u> feet.	Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1 (one)</u> Abandonment procedure: <u>dry out and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6-16-08</u> Date	<u>Lewis Eulert - PRESIDENT</u> Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/20/08</u>	Permit Number: <u>15-167-22937-0000</u>	Permit Date: <u>6/23/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	→ 2187