KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer, Inc.			License Number: 5135
Operator Address: P.O. Box 352, Russell, KS 67665			
Contact Person: Marge Schulte			Phone Number: (785) 483 - 3145, Ext. 214
Lease Name & Well No.: Mishler "A" #1			Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>App NW _ SW _ NW NW NW NW NW</u>
Emergency Pit Burn Pit	Proposed Fxisting		Sec. 14 Twp. 17S R. 25 East 🗸 West
Settling Pit Drilling Pit	If Existing, date constructed:		1770 Feet from 🗸 North / 🗌 South Line of Section
✓ Workover Pit ☐ Haul-Off Pit	Dit capacity:		360 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled) 15-135-24,483		(bbls)	Ness
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l
is the pit located in a Sensitive Ground water Area?			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner? ✓ Yes No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):30 Length (feet) Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:5 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Pit dug and a plastic liner inserted.		Mark water level and monitor to determine if liner is leaking.	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water	
		measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: saltwater	
Number of producing wells on lease:		Number of working pits to be utilized: One	
Barrels of fluid produced daily:		Abandonment procedure: allow solids to settle, dry out, remove liner,	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		and backfill pit.	
		Drill pits must I	pe closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS			
6-18-08 JUN 2 0 2008			
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION
KCC OFFICE USE ONLY			
Date Received: 6/20/08 Permit Number: 15-135-24483 Permit Date: 6/23/08 Lease Inspection: Yes R No			