

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation		License Number: 5003
Operator Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366		
Contact Person: Scott Hampel		Phone Number: 316-636-2737x104
Lease Name & Well No.: THRASHER "A" #2-1		Pit Location (QQQQ): N2 SE SW Sec <u>1</u> Twp <u>11</u> S Rng <u>34</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1980</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Logan County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-109-20690	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 6/1/08 (Estm) Pit capacity: 400 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>NA</u> <u>2123</u> feet Depth of water well <u>NA</u> <u>175</u> feet	Depth to shallowest fresh water <u>NA</u> <u>123</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and backfill when dry. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>6/19/08</u> Date	<u>Brent B Reinhardt</u> Signature of Applicant or Agent Brent B. Reinhardt	

KCC OFFICE USE ONLY			
Date Received: <u>6/20/08</u>	Permit Number: <u>15-109-20690-0000</u>	Permit Date: <u>6/23/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202