

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
RECEIVED Form must be Typed
KANSAS CORPORATION COMMISSION

Submit in Duplicate

JUN 16 2008

Operator Name: Noble Energy, Inc		License Number: 33190 CONSERVATION DIVISION WICHITA, KS	
Operator Address: 1625 Broadway Suite 2200 Denver, CO 80202			
Contact Person: Erin Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Barry LKC 6-34		Pit Location (QQQQ): <u> </u> - <u>NE</u> - <u>SW</u> - <u>SW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>6/11/08</u> Pit capacity: <u>254</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <u>2</u> Twp. <u>9</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,290</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rocks _____ County	
Pit dimensions (all but working pits): <u>13</u> Length (feet) <u>22</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil black poly, installed in bottom of pit, up all sides and held in place with soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. monitor fluid level to assure no fluid loss	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>all loose fluids will be picked up by vacuum truck after all work is completed and pit backfilled</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>6/16/08</u>	Permit Number: <u>15-163-03501-0000</u>	Permit Date: <u>6/27/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No