

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|   |  |  |  |
|---|--|--|--|
| Operator Name: <b>Meridian Energy Inc.</b>  |  | License Number: <b>33937</b>   |  |
| Operator Address: <b>1475 Ward Cr.</b>  |  | Franktown, CO 80116  |  |
| Contact Person: <b>Neal LaFon</b>   |  | Phone Number: <b>303-688-4022</b>  |  |
| Lease Name & Well No.: <b>#1 Davignon</b>   |  | Pit Location (QQQQ):<br>nw - nw - nw -<br>Sec. <u>20</u> Twp. <u>9</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br>330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br>330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>COBHAM</b> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>  |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br>_____<br>Pit capacity: _____ (bbls)   |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>   |  |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit   |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>6 mil plastic, anchored around edges</b>  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>Temporary pit/visual monitoring</b>  |  |
| Distance to nearest water well within one-mile of pit<br><u>N/A</u> feet    Depth of water well _____ feet  |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR   |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>water</u><br>Number of working pits to be utilized: <u>1</u><br>Abandonment procedure: <u>evaporate or dispose of water, remove liner and backfill</u><br>Drill pits must be closed within 365 days of spud date.  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |  | <b>RECEIVED</b><br>KANSAS CORPORATION COMMISSION<br><b>FEB 19 2008</b><br>CONSERVATION DIVISION<br>WICHITA, KS   |  |
| _____<br>2/14/2008<br>Date  |  | _____<br>Signature of Applicant or Agent   |  |
| <b>KCC OFFICE USE ONLY</b>  |  |  |  |
| Date Received: <u>2/19/08</u>   |  | Permit Number: <u>15-065-011400001</u>   |  |
| Permit Date: <u>2/20/08</u>   |  | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |

15-065-011400001