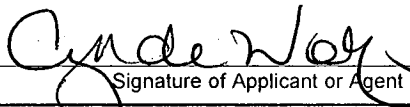


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: PETROLEUM PROPERTY SERVICES, INC.		License Number: 31142 ✓
Operator Address: 125 N. MARKET, SUITE 1251, WICHITA, KS 67202		
Contact Person: CYNDE WOLF		Phone Number: (316) 265 - 3351
Lease Name & Well No.: WELLER 'C' #2		Pit Location (QQQQ): N2 - S2 - NW - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-151-20817	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 19 Twp. 27 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 885 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section PRATT _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY & MUD
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>551</u> feet Depth of water well <u>99</u> feet		Depth to shallowest fresh water <u>37</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>WORKOVER MATERIAL</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: _____ <u>LET DRY, THEN BACKFILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2008 CONSERVATION DIVISION WICHITA, KS
<u>5/5/08</u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>5/5/08</u>	Permit Number: <u>15-151-20817</u>	Permit Date: <u>5/5/08</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

May 5, 2008

Petroleum Property Services, Inc.
125 N. Market Ste 1251
Wichita, KS 67202

Re: Workover Pit Application
Weller C Lease Well No. 2
NW/4 Sec. 19-27S-15W
Pratt County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed after completion**. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

Cc: district

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 5-5-08 TIME: 15:10
OPERATOR: PPS1 CONTACT PERSON: Cindy
LEASE NAME: Wellen C #2
N 1/2 S 1/2 NW 1/4 SEC. 19 TWP. 27 RANGE 15 W COUNTY: Pratt

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 10 DEPTH 5
ESTIMATED CAPACITY 150 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: _____ Saltwater
_____ Cement Workover Fluids
_____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

L.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

L.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- _____ 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

NO inspection required - Rec' pit is to be lined.

Si Durant Agent Date 5-5-08