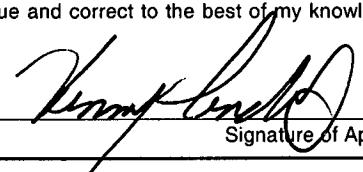


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447
Operator Address: P. O. Box 2528, Liberal, KS 67901		
Contact Person: Kenny Andrews		Phone Number: (620) 629 - 4200
Lease Name & Well No.: Bentley A-2		Pit Location (QQQQ): <div style="text-align: center;"> <u> </u> - <u> </u> NW <u> </u> - <u> </u> SE <u> </u> - <u> </u> NW <u> </u> </div>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-129-20364	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <div style="text-align: center;">100</div> (bbls)	Sec. <u> 14 </u> Twp. <u> 34S </u> R. <u> 40 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 1390 </u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u> 1340 </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <div style="text-align: center;">Morton</div> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Cuttings
Pit dimensions (all but working pits): <u> 15 </u> Length (feet) <u> 5 </u> Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u> 6 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> 1340 </u> feet Depth of water well <u> 340 </u> feet		Depth to shallowest fresh water <u> 110 </u> feet. Source of information: _____ measured _____ well owner _____ electric log <u> C </u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Cement </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> Let dry & backfill to original grade </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u> 4/28/2008 </u> Date	 Signature of Applicant or Agent	APR 30 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u> 4/30/08 </u> Permit Number: <u> 15-129-20364-0000 </u> Permit Date: <u> 5/2/08 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202