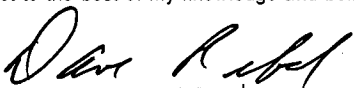


MAY 02 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: INVESTMENT EQUIPMENT LLC		License Number: 33764
Operator Address: 17509 COUNTY RD 14, FORT MORGAN COLORADO 80701		
Contact Person: DAVE REBOL		Phone Number: (970) 867-9007
Lease Name & Well No.: SCHWEITZER # 4		Pit Location (QQQQ): C SW SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-065-2160900</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 04-29-2008 (Verbal App) Pit capacity: 80 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>NA</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? PLASTIC LINER USED
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Heavy, continuous, construction 6 mill plastic liner laid into bottom of pit and anchored around perimeter with removed dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Liner inspected for damage and correct placement. Fluid level monitored to determine if pit is leaking.
Distance to nearest water well within one-mile of pit <u>5070</u> feet    Depth of water well <u>32</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water and mud</u> Number of working pits to be utilized: <u>ONE</u> Abandonment procedure: <u>Remove fluids &amp; solids, properly dispose, back fill pit with original removed dirt, restore location.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
04-29-2008 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>5/2/08</u>	Permit Number: <u>15-065-21609</u>	Permit Date: <u>4/25/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Operator & Address: Investment Equipment

Lic.# 33764 Contact Person: Bob Allen Phone # 405-760-3682

Lease Name & Well # Schwietzer #4 API # or Spud Date: \_\_\_\_\_

Location: SWSWSW 1/4 Sec: 6 TWP: 8 Rge: 23 E / W County: GH

\_\_\_\_\_ feet from the North / South Line, \_\_\_\_\_ feet from the East / West Line of \_\_\_\_\_ 1/4 section.

Purpose of Pit: workover Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: \_\_\_\_\_

Construction: \_\_\_\_\_, Width: 8, Length: 8, Depth: 10 bbl capacity: 80

Liner Specifications: 6 in

This lease produces from the following formation(s): \_\_\_\_\_

Date of Verbal Permit: 4/25/08, KCC Agent: Cosm Morris

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 4/25/08 To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days.

\_\_\_\_\_  
(signature) (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 29 2008  
CONSERVATION DIVISION  
WICHITA, KS