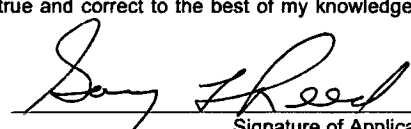


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Management, Inc.		License Number: 5242	
Operator Address: 14201 E. Central Wichita, KS 67230			
Contact Person: R.D. Reber		Phone Number: (316) 733 - 5600	
Lease Name & Well No.: Leiker C #4		Pit Location (QQQQ): _____ - NE - SW - NW Sec. 17 Twp. 15 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3630 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 5/01/08 (call to Dist. 4) Pit capacity: 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 6 mil thickness		Describe procedures for periodic maintenance and determination of liner integrity, including any special monitoring. <div style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION MAY 02 2008 CONSERVATION DIVISION WICHITA, KS</div>	
Distance to nearest water well within one-mile of pit N/A Unknown feet Depth of water well Unknown feet		Depth to shallowest fresh water Unknown feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Formation Fluid Number of working pits to be utilized: 1 Abandonment procedure: Pit to be emptied. Contents taken to Leiker INJ. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="width: 25%;"> <p>_____ 5/1/08 Date</p> </div> <div style="width: 50%; text-align: center;"> <p> Signature of Applicant or Agent</p> </div> </div>			
KCC OFFICE USE ONLY			
Date Received: 5/2/08 Permit Number: 15-051-202690001 Permit Date: 5/2/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202