

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

APR 28 2008

Submit in Duplicate

CONSERVATION DIVISION
WICHITA, KS

Operator Name: GLM Company		License Number: 3134	
Operator Address: P.O. Box 193 Russell, Kansas 67665			
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307	
Lease Name & Well No.: E. P. Gurney #9		Pit Location (QQQQ): _____ SE _____ NE _____ NE Sec. <u>23</u> Twp. <u>14</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4,290</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-167-06011-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and by pumper.	
Distance to nearest water well within one-mile of pit <u>Unknown</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Oil, mud, salt water & cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids & liner properly removed, pit backfilled with topsoil restored to surface.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>04/25/08</u>		Signature of Applicant or Agent: <u>Terry E. Morris</u>	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>4/28/08</u>	Permit Number: <u>15-167-060110000</u>	Permit Date: <u>4/22/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Operator & Address: GLM Co. P.O. Box 193 Russell KS. 67665

Lic.# 3134 Contact Person: Terry Morris Phone # 785-483-2123

Lease Name & Well # Garnet API # or Spud Date: 15-167-01011-09-00

Location: SE NE NE 1/4 Sec: 23 Twp: 14 Rge: 14 E / W County: Russell

4290 feet from the North / South Line, 330 feet from the East / West Line of 14 section.

Purpose of Pit: Work Over Pit Depth to Ground Water: 385

Nature of Fluids: Oil, Mud, Salt

Construction: Dirt, Width: 20, Length: 8, Depth: 6 bbl capacity: 80 BBL

Liner Specifications: Plastic

This lease produces from the following formation(s): Leas. Reagan

Date of Verbal Permit: 4-22-2008, KCC Agent: Pat Henth

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 4-22-08 To 5-22-08 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.

(signature) (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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