

KANSAS CORPORATION COMMISSION 1018504
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Osborn Energy, L.L.C.		License Number: 32294	
Operator Address: 24850 FARLEY		BUCYRUS KS 66013	
Contact Person: Curstin Hamblin		Phone Number: 913-533-9900	
Lease Name & Well No.: STRUBBE 1-16		Pit Location (QQQQ): _____ NW _____ NE _____ NW Sec. <u>16</u> Twp. <u>16</u> R. <u>25</u> ☒ East ☐ West <u>330</u> Feet from ☒ North / ☐ South Line of Section <u>1,650</u> Feet from ☐ East / ☒ West Line of Section Miami County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-121-28255-00-00		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 550 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
How is the pit lined if a plastic liner is not used? Native Clay			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2016</u> feet Depth of water well <u>200</u> feet		Depth to shallowest fresh water <u>92</u> feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let water evaporate, then backfill pit with bulldozer</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit ☐	RFAC ☐	RFAS ☐
Date Received: <u>04/30/2008</u>	Permit Number: <u>15-121-28255-00-00</u>	Permit Date: <u>04/30/2008</u>	Lease Inspection: ☐ Yes ☒ No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202