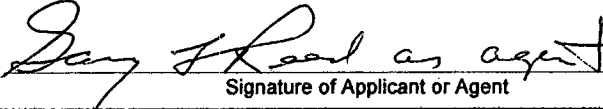


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Metro Energy Group, Inc.		License Number: 33638
Operator Address: P.O. Box 691734 Tulsa, OK 74169		
Contact Person: Jeff Steinke or Robert Pfannenstiel		Phone Number: 918-438-7971 & 918-493-2880
Lease Name & Well No.: Cooley #1-5		Pit Location (QQQQ): _____ NW - NW - SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>4/23/08 Verbal KCC Dist.2</u> Pit capacity: _____ <small>(bbls)</small>	Sec. <u>5</u> Twp. <u>30</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cowley County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? No liner per KCC Dist. #2
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>None found</u> <u>2852</u> feet Depth of water well <u>125</u> feet		Depth to shallowest fresh water <u>80</u> <u>50</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh and Lease Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty with truck and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
<u>4/24/08</u> Date	 Signature of Applicant or Agent	APR 25 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>4/25/08</u> Permit Number: <u>15-035-011480000</u> <small>Verbs</small> Permit Date: <u>4/23/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC District #2
Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4-23-2008 # 33628 TIME: 2:44 PM
OPERATOR: METRO ENERGY GROUP, INC CONTACT PERSON: CARY ZED
LEASE NAME: COOLEY #1-5 316-685-8775 ext
NW NW SW SEC. 5 TWP. 30 RANGE 4 (E)W COUNTY: COOLEY

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 15 DEPTH 4
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 16 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO
LESTER PVDT APPROX. 1,000' AWAY

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- _____ 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

NO LINER NEEDED. THIS SAME OPERATOR HAS AN INSPECTED DRILLING PIT
IN THE NW/4 5-30-4E ON THE ROCK 1-5. NO LINER NEEDED.

Judd Klock - District Supervisor Agent Date 4-23-08