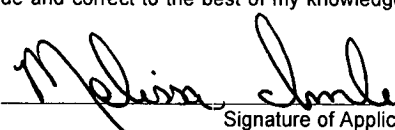


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Cimarex Energy Co.		License Number: 33094	
Operator Address: 348 Rd. DD Satanta, KS 67870			
Contact Person: Melissa Imler		Phone Number: 620-276-3693 ext. 14	
Lease Name & Well No.: Pleasant Praire Unit No. 36 (USA A-#)		Pit Location (QQQQ): SW NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-055-10183-0000		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. The pit is lined with a black plastic @ 6mil of thickness. The liner was laid into place and secured with dirt around the edges.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. The pit is for short term use. It will be drained and hauled off as soon as the workover job is completed. The liner removed and filled	
Distance to nearest water well within one-mile of pit <u>300</u> feet Depth of water well <u>270</u> feet		Depth to shallowest fresh water <u>270</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: The pit will be allowed to dry thoroughly and then filled an contoured back to original topography. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>4-22-08</u> Date		 Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION APR 24 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: <u>4/24/08</u> Permit Number: <u>15-055-10183-0000</u> Permit Date: <u>4/21/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4-21-08 TIME: 4:45
OPERATOR: CIMEREY CONTACT PERSON: STAN COUCHMAN
LEASE NAME: PLEASANT PRAIRIE UNIT # 36
SEC. 31 TWP. 26 RANGE 34 W COUNTY: FINNEY

CONSTRUCTION:

SIZE: WIDTH 12 LENGTH 20 DEPTH 8
ESTIMATED CAPACITY 120 BBLS

EST. DEPTH TO GROUNDWATER (if known): SAND HILLS
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 3-4 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 24 2008

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

Agent

Date 4-21-08

CC: JOHELLE RAINS