

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135 ✓
Operator Address: P.O. Box 352, Russell, KS 67665		
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3145, Ext. 214
Lease Name & Well No.: Stapleton #2		Pit Location (QQQQ): _____ <u>SE</u> _____ <u>SE</u> _____ <u>NE</u> Sec. <u>36</u> Twp. <u>3S</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Norton</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>Drilled August, 1953</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>app. 180</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit to be dug 4-22-08 and a plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor water level to determine liner integrity
Distance to nearest water well within one-mile of pit <u>1491</u> feet Depth of water well <u>220</u> feet		Depth to shallowest fresh water <u>102</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>①</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>formation cuttings & saltwater</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>Will allow to dry out, remove liner, and backfill pit.</u> Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>4-21-08</u> Date		APR 23 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		<u>VCRB</u>
Date Received: <u>4/23/08</u> Permit Number: <u>15-137-19039-0000</u> Permit Date: <u>4/21/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Specific Well--STAPLETON 2****All Well Data**

API: Lease: STAPLETON Well 2 Original operator: APPLEMAN N. Current operator: unavailable Field: Location: T3S R24W, Sec. 36 SE SE NE Longitude: -99.96543 Latitude: 39.74873 County: Norton	Permit Date: Spud Date: Completion Date: Plugging Date: Well Type: OTHER () Total Depth: 3742 Elevation: 2427 TOPO Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF):
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Cuttings Data

Box Number: 08872 Starting Depth: 3300 Ending Depth: 3742
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Kansas Geological Survey, Oil and Gas Well Database

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>

Well Display Program Updated Jan. 2008. Data added continuously.

Operator & Address: JOHN O. FARMER, INC

Lic.# 5135 Contact Person: Dwaine Eichman Phone # 785-483-8355

Lease Name & Well # Stapleton #2 API # or Spud Date: 9-25-1933

Location: SE-SE-NE 1/4 Sec: 36 Twp: 3 Rge: 24 E 14 County: Norton

2970 feet from the North South Line, 330 feet from the East West Line of SE 1/4 section.

Purpose of Pit: SO2, + workover Depth to Ground Water: _____

Nature of Fluids: Cement, Freshwater, Brine

Construction: Earth, Width: 10, Length: 20, Depth: 5 bbl capacity: 20014

Liner Specifications: PLASTIC

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 4-21-2008, KCC Agent: Richard Wellen

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 4-22-08 To 5-9-08 Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

APPLEMAN & AURORA #2 STAPLETON 36-3-24W
SE SE NE
County NORTON

Contr. _____
E. 2115 R/Comm. 8-16-53 Comp. 9-25-53 IP 316 BOPD

Tops	Depth	Datum
HEEB	3110	-1025
TOR	3165	-1050
LANS	3180	-1065
GORH	3730	-1315
ARB	3736	-1321
ID	3712	-1327

Casing
8" 285
5" 3732

CO 3742: ACID 1000:
13 BOPH

NORTON POOL

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

APR 22 2008

CONSERVATION DIVISION
WICHITA, KS