

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|  |   |  |
|--|---|--|
| Operator Name: <b>Bowman Oil Company</b>   |   | License Number: <b>6931</b> ✓  |
| Operator Address: <b>805 Codell Road Codell, Kansas 67663</b>  |   |  |
| Contact Person: <b>Louis "Don" Bowman</b>  |   | Phone Number: ( <b>785</b> ) <b>434 - 2286</b> M-F 7-12AM  |
| Lease Name & Well No.: <b>Aaron Staab #1 (Ubert 'A' #2)</b>  |   | Pit Location (QQQQ):<br><b>C - <sup>SW</sup>SE - NW - NE</b>   |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br><b>no API # listed</b> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>100</b> (bbls) | Sec. <b>12</b> Twp. <b>13S</b> R. <b>18</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>4290</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section<br><b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section<br><b>Ellis County, Kansas</b> County                  |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits): <b>15'</b> Length (feet) <b>8'</b> Width (feet)    _____ N/A: Steel Pits<br>Depth from ground level to deepest point: <b>5'</b> (feet)  |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>Standard Black Plastic</b>   |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>Daily Visual Inspection</b>  |
| Distance to nearest water well within one-mile of pit<br><b>approx. 1980</b> feet    Depth of water well <b>40</b> feet  |   | Depth to shallowest fresh water <b>23</b> feet.<br>Source of information:<br><input checked="" type="checkbox"/> measured    _____ well owner    _____ electric log    _____ KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                                  |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>fresh &amp; salt water, cement</b><br>Number of working pits to be utilized: <b>1</b><br>Abandonment procedure: <b>Waste will be transferred to Disposal, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.</b><br>Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.<br><br>_____<br>Date   |   | <b>4-17-08 Verbal OK<br/>by Mr. Case Morris<br/>with KCC -<br/>District #4</b><br><br>_____<br>Signature of Applicant or Agent   |

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 21 2008**  
CONSERVATION DIVISION  
WICHITA, KS

|                               |   |                             |   |
|-------------------------------|---|-----------------------------|---|
| <b>KCC OFFICE USE ONLY</b>    |   |                             |   |
| Date Received: <b>4/21/08</b> | Permit Number: <b>15-051-21421-0000</b> | Permit Date: <b>4/21/08</b> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Bowman Oil Company  
805 Codell Road  
Codell, Kansas 67663  
785-434-2286**

August 29, 2008

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Kansas 67202-3802

Attention: Kathy Haynes

RE: Aaron Staab #1  
NE/4 of Section 12-T13S-R18W  
Ellis County, Kansas

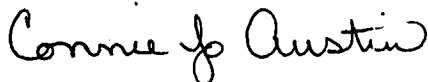
Dear Kathy,

Enclosed is a copy of an application for surface pit which was received by the KCC on April 21, 2008. I had sent this application in and it was approved. The pit applied for had not been dug when Bill Bowman with Bowman Oil Company contacted Mr. Ed Schumacher with the KCC - District #4, Hays, Kansas, about a verbal for the work over pit when they were going to start working on this well on July 23, 2008. I contacted Mr. David Wann with the KCC - District #4, Hays, Kansas, concerning this matter. He thought that because Bowman Oil Company had never dug the pit applied for on April 17, 2008, that the same application would be sufficient.

Please let me know if I need to send a pit closure on the pit that was never dug, and send A new application when the pit was dug on July 23, 2008.

Thank you.

Sincerely,



Connie Jo Austin  
Agent for Bowman Oil Company

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SEP 02 2008

CONSERVATION DIVISION  
WICHITA, KS



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

August 27, 2008

Bowman Oil Co.  
805 Codell Rd  
Codell KS 67663

RE: Verbal on Workover Pit  
Aaron Staab Lease Well No. 1  
NE/4 Sec. 12-13S-18W  
Ellis County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 07/22/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

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KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Bowman Oil Company License # 6931  
Contact Person: Bill Bowman Phone # (785)259-1297  
Lease Name & Well #: Aaron Staab #1 API #15-051-00314-00-00  
Legal Location: NE SW NE/4 12-13-18W County: Ellis  
Purpose of pit: Run Liner Nature of Fluids: Brine  
Size: 25' X 8' X 5' BBL Capacity: 180 bbl.  
Liner required? yes Liner Specification: Plastic  
Lease produces from what formations: Kansas City  
Date of Verbal Permit: July 22, 2008 KCC Agent: Ed Schumacher

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

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WICHITA, KS

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JUL 25 2008

CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

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April 2004  
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**KCC OFFICE USE ONLY**

Date Received: **4/21/08** Permit Number: **15-051-21421** Permit Date: **4/21/08** Lease Inspection:     Yes     No

**KANSAS CORPORATION**    Mail to: **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**SEP 02 2008**

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

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