KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Operator Name: Clipper Energy, LLC		License Number: 33979	
	erator Address: 3838 Oak Lawn #1310, Dallas, TX 75219			
	Contact Person: Bill Robinson		Phone Number: 214-220-1080	
	Lease Name & Well No.: Wassinger C		Pit Location (QQQQ):	
	Type of Pit: Pit is:		<u>ne _ nw _ ne</u>	
	Emergency Pit Burn Pit Proposed	Existing	Sec. 28 Twp. 11 R. 18 East West	
	Settling Pit Drilling Pit If Existing, date of 4-8-08	onstructed:	330 Feet from North / South Line of Section	
	Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	estate and the contraction of th	1,650 East_/ West-Line of Section	
		(bbls)	Ellis County	
	Is the pit located in a Sensitive Ground Water Area? Yes Xho		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
	Is the bottom below ground level? Artificial Liner? Yes No	No	How is the pit lined if a plastic liner is not used?	
ŀ	Pit dimensions (all but working pits): 10 Length (feet) 7 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:4 (feet) No Pit			A	
	If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe principles of the liner integril		cedures for periodic maintenance and detetion (VED including any special monitoring ANSAS CORPORATION COMMISSION	
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			APR 14 2008 CONSERVATION DIVISION WICHITA, KS	
	Distance to nearest water well within one-mile of pit		CONSERVATION DIVISION WICHITA, KS	
	Distance to nearest water well within one-mile of pit Soa7 feet Depth of water well	Depth to shallow Source of information measurements	CONSERVATION DIVISION WICHITA, KS west fresh water 150 74 feet. mation:	
		Source of information measu Drilling, Works	CONSERVATION DIVISION WICHITA, KS west fresh water150 74 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY:	
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	SO27 feet Depth of water well 92 feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:	Source of infonments measu Drilling, Worker Type of material Number of work	CONSERVATION DIVISION WICHITA, KS west fresh water 150 74 feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY:	
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	So 27 feet Depth of water well	Drilling, Worked Type of material Number of work Abandonment p	CONSERVATION DIVISION WICHITA, KS west fresh water	
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