

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

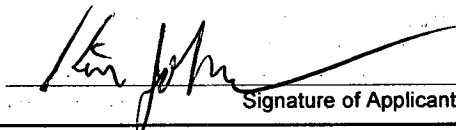
Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: JOHNSON OIL		License Number: 3077
Operator Address: 258 east highway 36 PHILLIPSBURG KANSAS 67661		
Contact Person: KEVIN JOHNSON		Phone Number: 785 543 6171
Lease Name & Well No.: BACH 1		Pit Location (QQQQ): se - nw - ne - Sec. <u>24</u> Twp. <u>2</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,290 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section PHILLIPS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-147-20150 1972</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 48 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>25</u> Length (feet) <u>7</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6ml plastic liner laid flat to the bottom then secured before fluid is allowed in pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. make sure sticks and sharp objects are not able to penetrate liner, and keep eye during and after daily use.
Distance to nearest water well within one-mile of pit <u>1/4 3626</u> feet Depth of water well <u>50</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water, salt water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>pull all fluids from pit ,put back in lease gunbarel, no fluids will leave this lease.</u> Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

April 8 2008
Date


Signature of Applicant or Agent

APR 11 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 4/11/08 Permit Number: 15-147-20150 Permit Date: 4/14/08 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202