

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097
Operator Address: 4700 Hwy 56 Owensboro, Ky.42301		
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490
Lease Name & Well No.: Benjamin/Knight # 9		Pit Location (QQQQ): <u>NE SW SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-003-21957-00-00</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>85</u> (bbls)	Sec. <u>14</u> Twp. <u>22</u> R. <u>19</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1080</u> <u>21</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1100</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Anderson</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <div align="center">RECEIVED KANSAS CORPORATION COMMISSION MAY 09 2008 CONSERVATION DIVISION WICHITA, KS</div>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div align="center">RECEIVED KANSAS CORPORATION COMMISSION MAY 02 2008 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>na</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>na</u> feet Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Air dry pit, backfill to natural state.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div align="right">RECEIVED KANSAS CORPORATION COMMISSION APR 21 2008 CONSERVATION DIVISION WICHITA, KS</div>		
<u>4-28-2008</u> Date	<u>[Signature]</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: <u>5/2/08</u>	Permit Number: <u>15-003-21957-0000</u>	Permit Date: <u>5/13/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202