## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

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Operator Name: Southern Star Central Gas Pipeline		License Number: 33097
Operator Address: 4700 Hwy 56	Owensboro, Ky.4	2301
Contact Person: Mark Rouse		Phone Number: ( 270 ) 852 -4490
Lease Name & Well No.: Benjamin/Knight # 12A		Pit Location (QQQQ):
Type of Pit:	Pit is:	<u>- ω. SW</u>
Emergency Pit Burn Pit	✓ Proposed	Sec. 14 Twp. 22 R. 19
Settling Pit Drilling Pit	If Existing, date constructed:	660 Feet from North / South Line of Section
✓ Workover Pit Haul-Off Pit	Pit capacity:	660 Feet from East / 🗸 West Line of Section
(If WP Supply API No. or Year Drilled) 15-003-219つ5 ~ 00-00	0.5	Anderson County
Is the pit located in a Sensitive Ground Water	Area? Yes No	Chloride concentration: mg/l
	Artificial Liner?	(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Yes V No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	O Length (feet)	Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: 6(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  RECEIVED mer integrity, including any special monitoring.  KANSAS CORPORATION COMMISSION  MAY 0 9 2008  MAY 0 2 2008		
	CONSERVATION DIVISION	CONSERVATION DIVISION
Distance to nearest water well within one-mile of pit    Wichita, ks   Depth to shallowest fresh water   na   feet.		
nafeet		leasured well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Drilling, Works		Vorkover and Haul-Off Pits ONLY:
Producing Formation: Type of materi		aterial utilized in drilling/workover: fresh water
		f working pits to be utilized: 1
Barrels of fluid produced daily:		
	Abandon	nent procedure: Air dry pit, backfill to natural state.
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	nust be closed within 365 days of spud date.
	spilled fluids to  Drill pits r	nust be closed within 365 days of spud date.  BECLIVED  Best of my knowledge and belief.  KANSAS CORPORATION COMMIS
flow into the pit? Yes No	spilled fluids to  Drill pits r	best of my knowledge and belief.  RECEIVED  KANSAS CORPORATION COMMISS  APR 2 1 2008
I hereby certify that the above state	spilled fluids to  Drill pits rements are true and correct to the	best of my knowledge and belief.  RECEIVED  KANSAS CORPORATION COMMISS  APR 2 1 2008  Signature of Applicant or Agent
flow into the pit? Yes No  I hereby certify that the above state	spilled fluids to  Drill pits r	best of my knowledge and belief.  APR 2 1 2008  Signature of Applicant or Agent  RECEIVED  KANSAS CORPORATION COMMISS  APR 2 1 2008