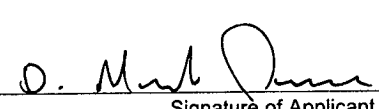


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097 ✓
Operator Address: 4700 Hwy 56 Owensboro, Ky.42301		
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490
Lease Name & Well No.: Benjamin/Knight # 2		Pit Location (QQQQ): NE NW SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-603-21597	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 (bbls)	Sec. 14 Twp. 22 21 R. 19 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1760 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 220 880 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Anderson of SE 1/4 County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure. _____ Describe procedures for periodic maintenance and determining _____ including any special monitoring _____		
<div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION MAY 09 2008 CONSERVATION DIVISION WICHITA, KS</p> </div> <div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION MAY 02 2008 CONSERVATION DIVISION WICHITA, KS</p> </div> </div>		
Distance to nearest water well within one-mile of pit _____ na / feet Depth of water well _____ feet	Depth to shallowest fresh water na feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: Air dry pit, backfill to natural state. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-29-2008 Date	 Signature of Applicant or Agent	<p>RECEIVED KANSAS CORPORATION COMMISSION APR 21 2008 CONSERVATION DIVISION WICHITA, KS</p>

KCC OFFICE USE ONLY

Date Received: **5/2/08** Permit Number: **15-003-21597-10000** Permit Date: **5/13/08** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202