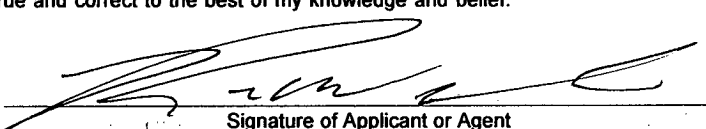


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|---|
| Operator Name: American Warrior INC | | License Number: 4058 |
| Operator Address: P.O.Box 399, Garden City, Ks 67846 | | |
| Contact Person: Kevin Wiles SR | | Phone Number: 620-275-2963 |
| Lease Name & Well No.: Habberman #1 2 | | Pit Location (QQQQ): SW NW NE NW- NE- NE- |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 9-23-1960 | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: - Pit capacity: 80 (bbls) |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| How is the pit lined if a plastic liner is not used? Native Clays _____ | | |
| Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| | | RECEIVED KANSAS CORPORATION COMMISSION MAY 13 2008 CONSERVATION DIVISION WICHITA, KS |
| Distance to nearest water well within one-mile of pit 1250' 888 feet Depth of water well 132' 81 feet | | Depth to shallowest fresh water 90 25 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KBWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water & Cement Number of working pits to be utilized: 1 Abandonment procedure: Remove Free Fluids, Let Pit Dry. Back fill pit, Replace Top soil, Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| Date: 5-12-08 | |  Signature of Applicant or Agent |
| KCC OFFICE USE ONLY | | |
| Date Received: 5/13/08 Permit Number: 15-009-04323-0000 Permit Date: 5/13/08 | | Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202