

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

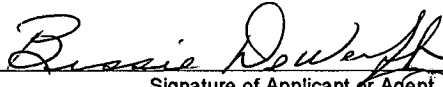
MAY 09 2008

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: DAVIS PETROLEUM, INC.		License Number: 4056 4656	
Operator Address: 7 SW 26 AVE		GREAT BEND KANSAS 67530	
Contact Person: L.D. DAVIS		Phone Number: 620-793-3051	
Lease Name & Well No.: SCHWARTZKOPF 'C' #1 SWD		Pit Location (QQQQ): SE SE SE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____	Sec. 35 Twp. 18 R. 24 2,740 Feet from _____ North / <input checked="" type="checkbox"/> South Line of Section 50 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section	<input type="checkbox"/> East <input checked="" type="checkbox"/> West
(If WP Supply API No. or Year Drilled) 15-135-22 919	Pit capacity: 100 (bbls)	NESS _____ County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): Length (feet) 10 Width (feet) 35 Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 3189 feet Depth of water well 34 feet		Depth to shallowest fresh water 36 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: USE PIT LINER & WILL PULL WATER OUT & CLOSE PIT'S IN JUST A FEW DAYS Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
MAY 8, 2008 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 5/9/08	Permit Number: 15-135-22919-000	Permit Date: 5/12/08	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Line

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water supply located Sec. 25-18-24W SWSWSE



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

May 12, 2008

Davis Petroleum, Inc.
7 SW 26 Ave
Great Bend, KS 67530

Re: Workover Pit Application
Schwartzkopf C Well No. 1 SWD
NE/4 Sec. 35-18S-24W
Ness County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be **lined and fluids removed after completion**. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 5-8-08 TIME: _____
OPERATOR: DAVIS PETROLEUM #4056 CONTACT PERSON: BETSY DEWERFF
LEASE NAME: SCHWARTZKOPF C-1
NE SEC. 35 TWP. 18 RANGE 24 W COUNTY: NS

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 20 DEPTH 5
ESTIMATED CAPACITY 150 BBLS

EST. DEPTH TO GROUNDWATER (if known): ?

TYPE OF FLUID: _____ Saltwater
_____ Cement Workover Fluids
_____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 3 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO ?

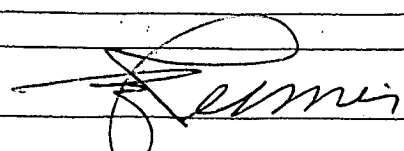
C.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

C.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:



Agent

Date 5-8-08