


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Timberline Oil & Gas Corporation		License Number: 9232 ✓
Operator Address: 4000 Penrose Place, Rapid City, SD 57702		
Contact Person: Brant C. Grote		Phone Number: (605) 341 - 3400
Lease Name & Well No.: Strait 12X		Pit Location (QQQQ): 40'W NW - SW - SE - _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-151-21734	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls)	Sec. 28 Twp. 26S R. 13W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2350 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Pratt County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
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Distance to nearest water well within one-mile of pit 1900 ⁴⁰ feet Depth of water well 90 feet		Depth to shallowest fresh water 50 44 feet. Source of information: _____ measured _____ well owner _____ electric log <u>6</u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: Backfill with bulldozer _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
April 28, 2008 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: 5/1/08	Permit Number: 15-151-21734 0000	Permit Date: 5/2/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4/29/08 TIME: 1520
OPERATOR: Timberline Oil + Gas Corp. CONTACT PERSON: Trudy
LEASE NAME: Strait 12X
40' WA NW-SW-SE SEC. 28 TWP. 26 RANGE 13 W COUNTY: Pratt

CONSTRUCTION:

SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 200 BBLS

TEST DEPTH TO GROUNDWATER (if known): _____

TYPE OF FLUID: _____ Saltwater _____ Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

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WICHITA, KS

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO

ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 20 Days

ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- _____ 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Eric Maxson Agent

Date 4/29/08

cc: JOHELLE RAINS