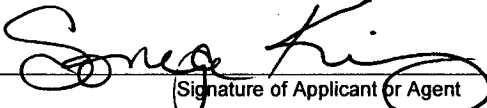


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C.		License Number: 33392
Operator Address: 103 West Boyd, Norman, OK 73069		
Contact Person: Alan Stacy		Phone Number: (405) 701 - 0676
Lease Name & Well No.: Ben 16 #1R <i>Hobart</i>		Pit Location (QQQQ): SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 9 Twp. 31S R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 760' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Meade County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Compaction
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION APR 23 2008 CONSERVATION DIVISION <small>WICHITA, KS</small>
Distance to nearest water well within one-mile of pit 310 feet Depth of water well 320 feet		Depth to shallowest fresh water 183 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporate & Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
4-21-08 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 4/23/08 Permit Number: 1511920621-00-01 Permit Date: 4/23/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-119-20621-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202