


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

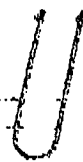
Submit in Duplicate

Operator Name: EDMISTON OIL COMPANY, INC.		License Number: 5042	
Operator Address: 125 N MARKET, SUITE 1130,		WICHITA	KS 67202
Contact Person: JON M. CALLEN		Phone Number: 316-265-5241	
Lease Name & Well No.: 1 Bohrer C		Pit Location (QQQQ): C SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATURAL CLAY & DRILLING MUD			
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION APR 10 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>532</u> feet Depth of water well <u>88</u> feet		Depth to shallowest fresh water <u>24 55</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>SALT MUD</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>HAUL FREE WATER TO DISPOSAL, ALLOW REMAINING MATERIAL TO DRY, BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
APRIL 9, 2008 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>4/10/08</u>		Permit Number: <u>15095-22144-0000</u>	
Permit Date: <u>4/15/08</u>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> Beat	

15-095-22144-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use:
Effective Date:
District #
SGA? Yes No



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: APRIL 23 2008
month day year

Spot Description:
SE NW Sec. 26 Twp 28 S. R. 8
1.980 feet from N / S Line of Section
1.980 feet from E / W Line of Section
is SECTION: Regular Irregular?

OPERATOR: License# 5042
Name: EDMISTON OIL COMPANY, INC.
Address 1: 125 N MARKET, SUITE 1150
Address 2:
City: WICHITA State: KS Zip: 67202
Contact Person: JON M. CALLEN
Phone: 316-260-6241

(Note: Locates well on the Section Plat on reverse side)
County: KINGMAN
Lease Name: BOHRER C Well #: 1
Field Name: WILLOWDALE SE
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 8123
Name: PICKRELL DRILLING CO., INC.

Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary line (in footage): 600' FROM EAST LEASE LINE
Ground Surface Elevation: 1651' (feet MSL)
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 120
Depth to bottom of usable water: 260
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 260
Length of Conductor Pipe (if any): N/A
Projected Total Depth: 4850
MISSISSIPPI

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Intake Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic # of Holes Other
 Other:
 If OWWC: old well information as follows:
Operator:
Well Name:

DISTRICT OFFICE: Please inspect pit. Operator will call when pits are dug. Thanks, Kathy. 4/10/08
Date

Date Inspected: 4-15-08 Agent: SVC

- No inspection - Recommendation based on evaluation of soil maps/previous area inspections.
- MARK ONE:
- Pit should be lined
- Pit should be lined with Bentonite, haul fluids after salt section and within 72 hours of completion of drilling operations
- No liner needed, haul fluids after salt section and within _____ hours of completion of drilling operations
- No liner needed, haul fluids within _____ hours of completion of drilling operations
- Steel Pits. NO EARTHEN PITS ALLOWED.
- Other: (Explain): _____