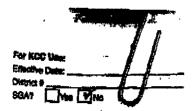
## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:	Lario Oil & Gas C	Company	License Number: 5214	
Operator Address:	301 S. Marke	et	Wichita KS 67202	
Contact Person: Jay Schweikert			Phone Number: 316-265-5611	
Lease Name & Well No.: Clouse	10	)	Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW _ NE _ SW	
Emergency Pit Burn Pit	Proposed [	Existing	Sec. 18 Twp. 28 R. 5 East West	
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	1,650 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:			
(If WP Supply API No. or Year Drilled)	7,100	(bbls)	Kingman County	
Is the pit located in a Sensitive Ground Water	Area?   Yes	No /	Chloride concentration:mg/l	
·		·	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	00 Length (fe	et)100	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de		A []	
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining nacluding any special monitoring.	
Distance to nearest water well within one-mile		Depth to shallo Source of infor		
s354feet Depth of water well	65feet	measu	red well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:  Bentonite Mud		
Producing Formation:		Type of material utilized in drilling/workover.		
Number of producing wells on lease:		Number of working pits to be utilized: 2  Abandonment procedure: Allow for evaporation. Fill in &		
Barrels of fluid produced daily:	and the state of t	Abandonment	cover pits.	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.	
I hereby certify that the above state	ments are true and co	orrect to the best		
		$\bigcap_{\alpha}$	TED AND COMMISSION	
2-15-08 Date	<del></del>	- GA	Grature of Applicant or Agent CONSCINED	
Date			ignature of Applicant or Agent CONSERNATION DAYSON	
	KCC O	OFFICE USE OI	VLY Steel Pit RFAC RFAS R	
Date Received: 2/19/08 Permit Num	ber: 15095-22	2143- OXX	t Date: 4 5 08 Lease Inspection: 4 Yes No	



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL Must be approved by KCC (No (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All bisniks must be Filled

1	5214		(ACCOP) 1,668 SW Sec. 18 Twp. 28	
ERATOR: Licensell	Lurio Of & Gas Company			/ X & Line of Sect
me; dress 1;	301 S. Market		in SECTION: A Regular I Imagular?	- 1771 AL CHARLES SHOW
1905 2:				
: Witchitz	State: ICE	p: 67202 +	- (Note: Locate well on the Section Piat on t	Paverse 8(00)
	chwelkert		Clairy,	Well #: 10
318-208-8611			Field Name: Browning	VVeli #:
NTRACTOR; License	33350		in this a Projected / Second Fleid?	Yes N
THE BOUTHWINE ON	ing inc		Terget Formation(s): Mississippien	□,æ;;
Well Drilled For:	Weil Clear:	Type Equipment:	. Nearest Legae or unit boundary line (in footage): BRO	
⊠oli □ Enh	Rec XInfield	Must Rotary	Ground Surface Elevation: 1432	foot MS
X GAE Ston	- President	Air Rotary	Water well within one-quarter mile:	<b>□ ∀ ∞ △ ∧ ∧</b>
المنتها المسكا	Wildost	Cable	Public water supply well within one mile:	☐Yes 🔀 🔻
Selemic : #	of Notes Cither	<b></b> ,	Depth to bottom of fresh water: 180'	
Other;		<del></del>	Depth to bottom of usable water: 180"	
If OWWO: ald was	li information as follows:		Surface Pipe by Alternate: XII 780	
		,	Length of Surface Pipe Planned to be set: 250'	
Operator: Well Name;	——————————————————————————————————————	·	Length of Conductor Pipe (if any): Norm	
	ata: Origina	<u></u>	Hepth: (Condentack	
Sufficient Combination D	eta: Origina	Total D	Meloti:	
		,	-1 CA 14 Intelligental Companies of the	
DISTRIČT	OFFICE; Please inspec	it pit. Operator will ca	if when pits are dug. Thanks, Kathy. 요 [인기호등	·
Date l	nspected: <u> </u>	-15-08	Agent: SVG	-
Date l	nspected: 4	-15-08		·
Date I	nspected: 4	-15-08	Agent: SVG	-
Date II	nspected:	-/5-08 mendation bessed o	Agent: SVG	
Date I	nspected:	mendation based of	Agent: SVG  n evaluation of soil maps/previous area inspections.	
Date I	nspected:	mendation based of sentonite, haul fluid side after salt sections.	Agent: 5/6  n evaluation of soil maps/previous area inspections.  s after salt section and within 72 hours of comple	
Date I	nspected:	mendation based of the section in the section is after selt section in the sectio	Agent: SVG  n evaluation of soil maps/previous area inspections.  s after salt section and within 72 hours of completion and within hours of completion of drilling hours of completion of drilling operations	
Date I	nspected: 4 c inspection - Recom vE; t should be lined should be lined with it drilling operations c liner needed, hauf fit operations c liner needed, hauf fit eel Fits. NO EARTH!	mendation based of the control of th	Agent: SVG  n evaluation of soil maps/previous area inspections.  s after salt section and within 72 hours of completion and within hours of completion of drilling hours of completion of drilling operations	