

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Lario Oil &amp; Gas Company</b>		License Number: <b>5214</b>
Operator Address: <b>301 S. Market</b>		<b>Wichita KS 67202</b>
Contact Person: <b>Jay Schweikert</b>		Phone Number: <b>316-265-5611</b>
Lease Name & Well No.: <b>Clouse 10</b>		Pit Location (QQQQ): <u>      </u> - <u>SW</u> - <u>NE</u> - <u>SW</u> Sec. <u>18</u> Twp. <u>28</u> R. <u>5</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,650</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Kingman</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>7,100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ✓		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3354</u> feet    Depth of water well <u>65</u> feet	Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	<i>15-095-22143-0000</i>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Bentonite Mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Allow for evaporation. Fill in &amp; cover pits.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2-15-08</u> Date	<i>Jay Schweikert</i> Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>FEB 19 2008</b> CONSERVATION DIVISION WICHITA, KS BEUT
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> - RFAS <input type="checkbox"/>		
Date Received: <u>2/19/08</u> Permit Number: <u>15095-22143-0000</u> Permit Date: <u>4/6/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use:  
Effective Date:  
District #  
SGA?  Yes  No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 3-17-08  
month day year

OPERATOR: License# 5214  
Name: Largo Oil & Gas Company  
Address 1: 301 S. Market  
Address 2:  
City: Wichita State: KS Zip: 67202  
Contact Person: Jay Schwabert  
Phone: 316-266-8811

CONTRACTOR: License# 33350  
Name: Southwind Drilling, Inc.

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Seismic; # of Holes  Disposal  Wildcat  Cable  
 Other: \_\_\_\_\_

If CWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total D \_\_\_\_\_

Spot Description:  
SW NE SW Sec. 16 Twp. 23 S. R. 5  E  W  
1,850 feet from  N /  S Line of Section  
1,850 feet from  E /  W Line of Section  
is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Kingman

Lease Name: Claus Well #: 10  
Field Name: Broadway

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Neesappan

Nearest Lease or unit boundary line (in footage): RMF  
Ground Surface Elevation: 1432 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe (if any): None  
Estimated Total Depth: 4100'

Depth: Underfoot  
Other Operations: \_\_\_\_\_

DISTRICT OFFICE: Please inspect pit. Operator will call when pits are dug. Thanks, Kathy. 2/19/08  
Date

Date Inspected: 4-15-08 Agent: SVG

\_\_\_\_\_ No inspection - Recommendation based on evaluation of soil maps/previous area inspections.

**MARK ONE:**

\_\_\_\_\_ Pit should be lined

Pit should be lined with Bentonite. haul fluids after salt section and within 72 hours of completion of drilling operations

\_\_\_\_\_ No liner needed, haul fluids after salt section and within \_\_\_\_\_ hours of completion of drilling operations

\_\_\_\_\_ No liner needed, haul fluids within \_\_\_\_\_ hours of completion of drilling operations

\_\_\_\_\_ Steel Pits. NO EARTHEN PITS ALLOWED.

\_\_\_\_\_ Other: (Explain): \_\_\_\_\_