

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: New Star, Kanep		License Number: 75228 34062	
Operator Address: 7340 West 21 North Wichita, Kansas 66205			
Contact Person: Gary Hollas		Phone Number: 316-721-7018	
Lease Name & Well No.: NCRA #1		Pit Location (QQQQ): NW NW SW NE NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? PLASTIC LINER WILL BE USED			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner, layed in pit, with edges secured to pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will be used for 2-3 day period	
Distance to nearest water well within one-mile of pit <u>1776</u> feet Depth of water well <u>185</u> feet		Depth to shallowest fresh water <u>72</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water/Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids will be pumped out, liner removed, and pit backfilled.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>12-3-07</u> Date		RECEIVED KANSAS CORPORATION COMMISSION DEC 07 2007 CONSERVATION DIVISION WICHITA, KS Signature of Applicant or Agent: <i>Dwaine Dodson</i>	
KCC OFFICE USE ONLY			
Date Received: <u>12/2/07</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: <u>15-113-21329-0000</u>		Permit Date: <u>2/1/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-113-21329

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202