

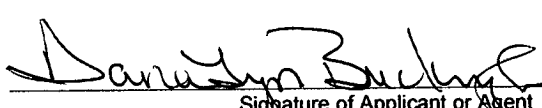
RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

FEB 05 2009

CONSERVATION DIVISION
 WICHITA, KS

Submit in Duplicate

Operator Name: Teton North America LLC		License Number: 34110 ✓	
Operator Address: 600 17th Street, Suite 1600 North, Denver, CO 80202			
Contact Person: Dana L. Buckingham		Phone Number: 303.565.4600 ext 104	
Lease Name & Well No.: Allphin #4		Pit Location (QQQQ): SE - NW - SW - _____ Sec. <u>33</u> Twp. <u>9</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,850</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,230</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-065-230160000		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1-19-2009 Pit capacity: 60 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Plastic used			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit lined with plastic liner approx 7 mills thick. Pit was dug, liner rolled out and secured with dirt to keep from blowing away until used		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit is being monitored by company lease operator on a daily basis	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul any fluid remaining in pit and back fill pit</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
February 4, 2009 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>2/5/09</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: <u>15-065-230160001</u>		Permit Date: <u>2/4/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Teton North American Oil License # 34110

Contact Person: Don Buckingham Phone # 303-565-4600 Ext 104

Lease Name & Well #: Allphin #4

Legal Location: SE NW SW 33-9-21W County: Graham

Purpose of pit: Work Over Pit Nature of Fluids: Brine & Oil

Size: 8 x 6 x 5' Deep BBL Capacity: 60

Liner required? Plastic Liner Specification: _____

Lease produces from what formations: Arbuckle

Date of Verbal Permit: 2-4-2009 KCC Agent: [Signature]

Constructed 1-19-2009

Gave TO 2-20-2009 on Verbal

Remind operator that the Pit Application still needs to filed as well as the pit closure form

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