

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Castle Resources Inc.		License Number: 9860	
Operator Address: PO Box 87 Schoenchen, KS 67667			
Contact Person: Jerry Green		Phone Number: 785-625-5155	
Lease Name & Well No.: Pearl #2 15-051-02154-00-00		Pit Location (QQQQ): SE - NE - SE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>1/09</u> Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>15</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 ml		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>/2000</u> feet Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>allow contents to dry or empty & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION FEB 05 2009 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: <u>2/5/09</u>		Permit Number: <u>15-051-02154</u> Permit Date: <u>1/30/09</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION**

Operator: Castle Resources, Inc. License # 9860
Contact Person: Jerry Green Phone # (785)625-5155
Lease Name & Well #: Pearl Cress #2, API #15-051-02154-00-00
Legal Location: SE NE SE/4 13-11-17W County: Ellis
Purpose of pit: Deepen well Nature of Fluids: brine
Size: 8' X 15' X 5' BBL Capacity: Approx. 100 bbls.
Liner required? Yes Liner Specification: Plastic liner
Lease produces from what formations: Arbuckle
Date of Verbal Permit: January 30, 2009 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

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FEB 02 2009
CONSERVATION DIVISION
WICHITA, KS