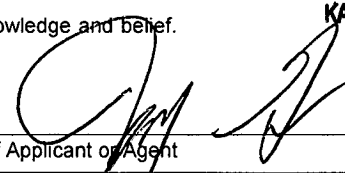


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|  |   |  |
|--|---|--|
| Operator Name: <b>Castle Resources Inc.</b>  |   | License Number: <b>9860</b>  |
| Operator Address: <b>PO Box 87 Schoenchen, KS 67667</b>  |   |  |
| Contact Person: <b>Jerry Green</b>   |   | Phone Number: <b>785-625-5155</b>  |
| Lease Name & Well No.: <b>Pearl #3 15-05102155-00-00</b>   |   | Pit Location (QQQQ):<br><b>NW NE SE</b>  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing<br>If Existing, date constructed:<br><b>1/09</b><br>Pit capacity:<br><b>80</b> (bbls) | Sec. <b>13</b> Twp. <b>11</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>2,310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>990</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Ellis</b> County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>15</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit   |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>7 ml</b>   |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  |
| Distance to nearest water well within one-mile of pit<br><input checked="" type="checkbox"/> <b>2000</b> feet    Depth of water well <b>80</b> feet  |   | Depth to shallowest fresh water <b>60</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <u>brine</u><br>Number of working pits to be utilized: <u>1</u><br>Abandonment procedure: <u>allow contents to dry or empty &amp; backfill</u><br>Drill pits must be closed within 365 days of spud date.   |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  |   |  |
| Date<br><b>2/3/09</b>  | Signature of Applicant or Agent<br>  | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><b>FEB 05 2009</b><br>CONSERVATION DIVISION<br>WICHITA, KS  |
| <b>KCC OFFICE USE ONLY</b>   |   |  |
| Date Received: <b>2/5/09</b>   | Permit Number: <b>15-051-02155-0000</b>   | Permit Date: <b>1/30/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: Castle Resources, Inc. License # 9860  
Contact Person: Jerry Green Phone # (785)625-5155  
Lease Name & Well #: Pearl Cress #3, API #15-051-02155-00-00  
Legal Location: NW NE SE/4 13-11-17W County: Ellis  
Purpose of pit: Deepen well Nature of Fluids: brine  
Size: 8' X 15' X 5' BBL Capacity: Approx. 100 bbls.  
Liner required? Yes Liner Specification: Plastic liner  
Lease produces from what formations: Arbuckle  
Date of Verbal Permit: January 30, 2009 KCC Agent: Ed Schumacher

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form

**RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 02 2009  
CONSERVATION DIVISION  
WICHITA, KS**