

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135 ✓
Operator Address: P.O. Box 352, Russell, KS 67665		
Contact Person: Marge Schulte		Phone Number: (785) 483 -3145, Ext. 214
Lease Name & Well No.: Clack "B" #2		Pit Location (QQQQ): <u> </u> <u> </u> <u> </u> <u> </u> N/2 SW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-065-97,531	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1-26-09 Pit capacity: app. 385 (bbls)	Sec. 16 Twp. 9S R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> </u> <u> </u> <u> </u> Length (feet) <u> </u> <u> </u> Width (feet) <u> </u> <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u> </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a 6 mil. plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will monitor to determine if liner is leaking.
Distance to nearest water well within one-mile of pit <u> </u> <u> </u> feet Depth of water well <u> </u> feet N/A		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> </u> saltwater Number of working pits to be utilized: <u> </u> one Abandonment procedure: <u> </u> allow solids to settle, dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u> </u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2009 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY		
Date Received: <u>1/30/09</u>	Permit Number: <u>15-065-01928001</u>	Permit Date: <u>1/25/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: John O' Langan
Lic.# 5135 Contact Person: Duane Eichmann Phone # 785-483-8355
Lease Name & Well # Bo Clark #2 API # or Spud Date: 15-065-01928 11/18/50

Location: N/2-Sw-NW/4 Sec: 16 Twp: 9 Rge: 21 E 10 County: GH

_____ feet from the North / South Line, 3630 feet from the East West Line of 4620/4 section.

Purpose of Pit: Re-work Depth to Ground Water: 55'

Nature of Fluids: Brine

Construction: dirt, Width: 15, Length: 35, Depth: 15 bbl capacity: _____

Liner Specifications: 7 mil plastic

This lease produces from the following formation(s): SWD

Date of Verbal Permit: 1-23-09, KCC Agent: Daniel Pypman

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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