

15-179-05589-0001

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7-11

D-08,405

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- -

SE NW SW /4 SEC. 12, 10 S, 26 W
1650 feet from S section line
4290 feet from E section line

Operator license# 4661 Lease Flagler well # 3

Operator: Galloway Exploration Inc. County Sheridan

Address: 105 S. Broadway #360 Well total depth 2250 feet
Wichita, Kansas 67202 Conductor Pipe: inch @ feet
Surface pipe 8 5/8 Inch @ 233 feet

73.12

Aband. oil well ____, Gas well ____, Input well ____, SWD X, D & A __

Plugging contractor: Murfin License#

Address: Wichita, Kansas

Company to plug at: Hour: PM Day: 11 Month: July Year: 1994

Plugging proposal received from: Dale Loomis

Company: Galloway Exploration phone:

Were: 8 5/8" set at 233 w 150 sx. 5 1/2" set at 2247 w 500 sx. Perfs
at 1810' to 1860'. PBSD at 1800'. Order 150 sx 60/40 poz, 10% gel. Run
tubing to 1790', pump 50 sx 60/40 poz, 10% gel. Pull to 800'. Pump 50
sx 60/40 poz, 10% gel, circ cement. Pull tubing. Pump down 8 5/8" and
5 1/2" annulus, pressure up. Top off 5 1/2" casing.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[XXX], Part[], None[]

Completed: Hour: 1:05 PM, Day: 11, Month: July, Year: 1994

Actual plugging report: Ran tubing to 1726'. Pumped 60 sx 60/40 poz, 10%
gel. Pulled tubing to 856'. Pumped 33 sx 60/40 poz, 10% gel, circ cem.
Pulled tubing and pumped 50 sx down 8 5/8" X 5 1/2" annulus. 200 # max
and 100# shut in. Topped off 5 1/2" with 2 sx 60/40 poz, 10% gel.

Rec 7/18/94

Remarks: Allied cementing on location

Condition of casing(in hole): GOOD XX BAD Anhy. plug: YES XX NO
Bottom plug(in place): YES XX, CALC, NO Dakota plug: YES XX, NO
Plugged through TUBING XX, CASING Elevation: 2600 GL

I did/did not [] observe the plugging.

Bruce D. Basye
(agent)

Form CP-2/3

INVOICED
JUL 20 1994
DATE
INV. NO. 40839
7-11