EFFECTIVE DATE: 6-20-90

15-033-20786-00-00

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

FUKH C-1 12/06		ICC OF INTENTIO	WEE DEWING HOST DE LIFE	.ED
	Must be approved by the	K.C.C. five (5	5) gays prior to commencing well	
_			N Et	st
Expected Spud Date7	1	90	SW. NW. NE sec 3 Two .35. s, Rg $\frac{20}{x}$ We	est V
month	day	year -		
	•	/		on .
OPERATOR: License #414	5	· · · · · · · · · · · · · · · · · · ·		n /
Name. Roberts and	riurpiny, Liic.		(Note: Locate well on Section Plat Below)	"'
Address P. O. Box 7	125		(motes about not on beetion flat below)	/
Address: P. O. Box 7 City/State/Zip: Shreve	port. LA 71107	•••••	County: Comanche	
Contact Person: Brad C	lummings	•••••	Lease Name: Box Ranch Well #: 4-3	/
Phone: (318).221-8	8601		Field Name: Box Ranch	``;`/
Phone:\2.+\2	'9.Y F	·····/		
	7245	./	Is this a Prorated Field? yes no	
CONTRACTOR: License #:\$	<del>****</del> ********************************	· · · · · · · · · · · · · · · · · · ·	Target Formation(s): .Viola	
Name: .Triad.Drilliv	۱ <u>g</u>	• • • • • • • • •	Nearest lease or unit boundary:870.	
			Ground Surface Elevation:	MSL E
Well Drilled For:	Well Class: Type Ed	quipment:	Domestic well within 330 feet: yesX no 🥖	
	22	/	Municipal well within one mile: yesX. no,	1
X Oil Inj	🐔 Infield .X Muc	d Rotary V	Depth to bottom of fresh water:	
Gas Storage	Nool Ext Air	r Rotary	Depth to bottom of usable water:180	//
OMMO Disposal	Wildcat Cal	ole	Surface Pipe by Alternate: .X. 1 2	
Seismic: # of Holes			Length of Surface Pipe Planned to be set: 650	<i></i>
, , , , , , , , , , , , , , , , , , , ,			Length of Conductor pipe required:80	
If OWWO: old well informati	on as follows:		Projected Total Depth:6500	
			Formation at Total Depth: .Arbuckle	
•				<i>*</i> ···
			Water Source for Drilling Operations:	.,
comp. Date:	Old Total Depth		well farm pond X ot	
		\	/ DWR Permit #:	•••
Directional, Deviated or Ho			Will Cores Be Taken?: yes .X no	1
If yes, total depth location	on:		If yes, proposed zone:	• • •
			e de la companie de l	***
•		AFFIDAY	<u>11</u>	
The undersianed baseby offi	eme that the drilling go	molation and a	numbers alcompion of this well will asset which was a FE a	٥.
et. seq.	ris that the dritting, co	inprecion and e	ventual plugging of this well will comply with K.S.A. 55-1	01,
It is agreed that the follo	wing minimum requirements	s will be met:		
	strict office shall be no			٠.
<ol><li>The minimum amount</li></ol>	of surface pipe as specifi	ed above shall	be set by circulating cement to the top; in all cases surf	ace
pipe shall be set i	through all unconsolidate	d materials pl	us a minimum of 20 feet into the underlying formation;	
			d to the district office. An agreement between the opera	tur
			ecessary prior to plugging;	
* The appropriate of	strict office witt be not	THEO DETORE N	mell is either plugged or production casing is commented in	1,

If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days
of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Q.... Signature of Operator or Agent: 1.1.

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White Hinds Hutsh

FOR KCC USE:

API # 15-033-20, 784-000 8-3-90
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 11
Approved by: 6-13-5
EFFECTIVE DATE: 5-20-90
This authorization expires: 12-15-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.