FORM MUST BE TYPED FORM C-1 12/88

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

10.0.0		to the vice disease	E) days main to communicate the
	Must be approved		5) days prior to commencing well
Total or	. 10	1989	40 3/2 5W SE NE. sec . 3' Twp .35 s, Rg .20 X West
Expected Spud DateJuly			.vwvii sec Twp S, Rg A West
month	day	year	2000
			3080 feet from South line of Section
OPERATOR: License #41	45		800 feet from East line of Section
Name:Roherts. and Murhpy., Inc			(Note: Locate well on Section Plat Below)
Address:			
city/state/Zip:Shreveport. LA. 71107			County:Comanche
Contact Person: Brad. Cummings			Lease Name: Box Ranch Well #: 2-3
Phone:(318)221-8601			Field Name: Wildcat
			is this a Prorated Field? yes no
CONTRACTOR: License #: .5654			Target Formation(s):Simpson
Name:Rine.Drilling			Nearest lease or unit boundary: 800 FEL
Name:			Ground Surface Elevation: 1708 feet MSL
Hall Builled Con.	Hall Class.	Time Equipments	
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes no
Χ		Х	Municipal well within one mile: yesX. no
oil inj	Infield	X. Mud Rotary	Depth to bottom of fresh water:190
Gas Storage		Air Rotary	Depth to bottom of usable water:200
OMMO Disposal	X Wildcat	Cable	Surface Pipe by Alternate: .X. 1 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set:850.
			Length of Conductor pipe required: $80.$
If OMANO: old well information as follows:			Projected Total Depth:6.7.00.†
Operator:			Formation at Total Depth: Simpson
Well Name:			Water Source for Drilling Operations:
Comp. Date: Old Total Depth			well farm pond .X. other
			DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes no			Will Cores Be Taken?: .X. yes no
If yes, total depth locations			If yes, proposed zone:
<u>AFFIDAVIT</u>			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,			
et. seq. It is agreed that the following minimum requirements will be met:			
1. The appropriate district office shall be notified before setting surface pipe;			
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface			
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;			
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator			
and the district office on plug length and placement is necessary prior to plugging;			
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days			
of spud date. In all cases, notify district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.			
Date: 06/29/89 Signature of Operator or Agent: J. Brad Cummings Landman			
Date:997.427.92 \$	ignature of Operat	or or Agent:	Title
	5000 I	<u> </u>	OR KCC USE:
	5280 4950		
	4620	7,713	181 # 15· <u>033 - 26,749/00</u> 00
1			Conductor pipe required NONE feet
			finimum surface pipe required 200' feet per Alt. (1) X
			Approved by: UFW 7-03-87 EFFECTIVE DATE: 7-08-89
2970 Jihi			This authorization expires: _/-03-90
┠╸╏╸╡╶╏╶╏╶╏╶╏╶╏	2640		This authorization void if drilling not started within
	2310		6 months of effective date.)
	1 11550	1 5	Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

1320 990

660

330