

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

~~Corrected~~ NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... July 11, 1988
month day year

API Number 15—173-20,810-00-00

OPERATOR: License #..... 3667
 Name Source Petroleum A Division of Presley
 Address 200 W. Douglas, Suite #820
 City/State/Zip Wichita, Kansas 67202
 Contact Person John D. Howard, Jr.
 Phone 316-262-7397

CONTRACTOR: License #..... 5418
 Name Allen Drilling Company
 City/State Great Bend, Kansas

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat
		<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7-26-88 Signature of Operator or Agent *John D. Howard* Title General Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. ① X

This Authorization Expires 11-3-88 Approved By LKM 7-27-88 ORIG. RCVD: 5-3-88

* S.W. SE. NW. Sec. 20... Twp. 29. S, Rg. 3... X West
 Petroleum Co. 2970
 * 3630

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990' feet
 County Sedgwick
 Lease Name Porter "A" Well # 1
 Ground surface elevation 1336' feet MSL
 Domestic well within 330 feet: _____ yes X no
 Municipal well within one mile: _____ yes X no
 Depth to bottom of fresh water 75'
 Depth to bottom of usable water 180'
 Surface pipe by Alternate: 1 X 2
 Surface pipe planned to be set 250'
 Conductor pipe required
 Projected Total Depth 4400' feet
 Formation Arbuckle

EFFECTIVE DATE: 5-8-88

WAS: 100' W OF SW-SE-NW, 3130' FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain approval of injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
STATE CORPORATION COMMISSION

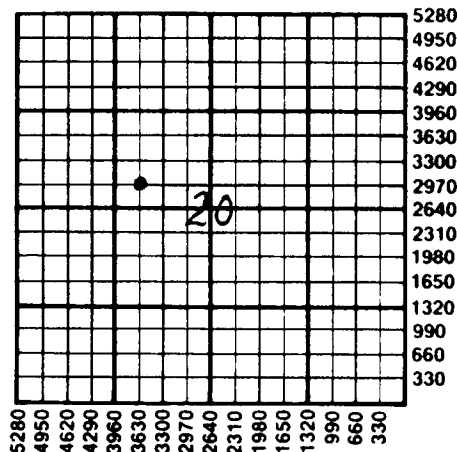
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9. If evaluation is required, completion, cement in the production pipe from below any possible water to surface within 120 days of spud date.

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202-1212

(316) 263-3238